

Table S31. Summary statistics for natural gas – New Hampshire, 2007-2011

	2007	2008	2009	2010	2011
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	56,879	39,438	26,767	18,297	19,826
Intransit Receipts	0	3,123	5,245	4,028	3,865
Interstate Receipts	157,776	144,808	154,649	172,007	199,455
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	103	44	73	35	108
Supplemental Gas Supplies	9	0	0	0	0
Balancing Item	1,734	-716	179	R-1,393	-1,382
Total Supply	216,502	186,698	186,912	R192,974	221,872

See footnotes at end of table.

Table S31. Summary statistics for natural gas - New Hampshire, 2007-2011 - continued

	2007	2008	2009	2010	2011
Disposition (million cubic feet)					
Consumption	62,132	71,179	59,950	<sup>R</sup> 60,378	69,222
Deliveries at U.S. Borders				·	
Exports	0	64	0	0	336
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	154,268	115,410	126,880	132,564	152,201
Additions to Storage		110) 110	120,000	202,001	101,101
Underground Storage	0	0	0	0	0
LNG Storage	101	45	82	33	112
Total Disposition	216,502	186,698	186,912	R <b>192,974</b>	221,872
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup>	17	9	13	247	202
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	7.394	7.054	7,213	6.738	6.955
Commercial	9,360	10,043	9,935	8,406	8,890
Industrial	6,337	5,370	4,688	6.022	6,332
Vehicle Fuel	11	14	32	R28	32
Electric Power	39,013	48,688	38,070	38,937	46,812
LIECUIC FOWEI	39,013	40,000	38,070	36,337	40,812
Total Delivered to Consumers	62,115	71,170	59,937	<sup>R</sup> 60,131	69,020
Total Consumption	62,132	71,179	59,950	<sup>R</sup> 60,378	69,222
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	2,692	4,126	4,584	3,588	3,949
Industrial	5,366	4,421	3,722	5,253	5,576
Number of Consumers					
Residential	94.963	67.945	96,924	95.361	97,400
Commercial	16,150	41,332	16,937	16,645	17,186
Industrial	578	5,298	155	306	362
iliuustiiai	376	3,296	155	300	302
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	580	243	587	505	517
Industrial	10,963	1,014	30,244	19,679	17,492
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports	7.52	9.72	5.04	5.48	5.45
Exports	7.52	7.61		3.40	7.54
Citygate	9.71	10.94	9.53	8.83	8.07
Delivered to Consumers	J./⊥	10.54	ور.5	0.03	8.07
Residential	16.71	16.45	15.33	14.46	14.67
Commercial	15.42	15.21	14.37	12.72	11.46
Industrial	13.45	14.37	12.86	11.59	11.57
Vehicle Fuel					
Electric Power	W	W	W	W	W

<sup>-</sup> Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; Ventyx; and EIA estimates based on historical data.

Revised data.

W Withheld.

<sup>&</sup>lt;sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.